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*For Immediate Release*

## **BNK PETROLEUM INC. ACHIEVES ITS BEST 30 DAY INITIAL OIL PRODUCTION RATE OF 540 BOPD (630 BOEPD) FROM THE GLENN 16-2H WELL**

**CAMARILLO, CALIFORNIA, April 23, 2018** – BNK Petroleum Inc. (the “**Company**”) (TSX: BKX) is pleased to announce that the Glenn 16-2H well (100% working interest) averaged over 630 Barrels of oil equivalent per day (BOEPD), of which 540 barrels are oil, for the last 30 days. The production from the well, which is located in BNK’s Tishomingo field, in the SCOOP region of Oklahoma, is currently producing over 620 BOEPD, of which 515 barrels are oil (85%).

Commenting on the announcement, Wolf Regener, President and CEO, said:

“The Glenn 16-2H well has the highest 30 day oil IP of any well that we have drilled and it is outperforming our possible type curve. The well is producing at an oil rate which is about 45% higher than our next highest well’s production at the 30 day mark. Our technical team believes this exceptional performance is mainly due to our latest generation frack design, as the geological data gathered while drilling this lateral looks comparable to many of our other wells.

“At the current price of oil at over \$68 a barrel, our incremental netbacks for this well are estimated to be approximately \$37 a barrel which represents a substantial contribution to our cash flow.”

### **Operations Update**

The fracture stimulation of the previously drilled WLC 14-2H well is being scheduled and is expected to begin in mid-May. We plan to utilize a similar frack design to the Glenn 16-2H well stimulation which includes the use of cutting edge friction reducers.

Wolf Regener commented: “The hydrocarbon shows recorded while drilling the WLC 14-2H well lateral look comparable to our best wells and we look forward to again using our latest generation frack design, as with the Glenn 16-2H well stimulation, to attempt to maximize production from the well. The WLC 14-2H location is outside of the acreage that was evaluated in our year end NI 51-101 reserve report. A successful well at this location, which is 2 miles to the east of the Glenn 16-2H well, would potentially prove up significant additional reserves, continue demonstrating the repeatability of our results and further increase our cash flow.”

The Company has commenced planning activities for the next locations to be drilled as part of the 2018 development drilling program using its operating cash flow. Concurrently, and as previously disclosed, the Company and its financial advisors continue to explore various alternatives, including options to accelerate drilling.

### **About BNK Petroleum Inc.**

*BNK Petroleum Inc. is an international oil and gas exploration and production company focused on finding and exploiting large, predominately unconventional oil and gas resource plays. Through its subsidiaries, the Company owns and operates shale oil and gas properties in the United States. Additionally, the Company is utilizing its technical and operational expertise to identify and acquire additional unconventional projects. The Company's shares are traded on the Toronto Stock Exchange under the stock symbol BKX and on the OTCQX under the stock symbol BNKPF.*

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### **Cautionary Statements**

*In this news release and the Company's other public disclosure: The references to barrels of oil equivalent ("Boes") reflect natural gas, natural gas liquids and oil. Boes may be misleading, particularly if used in isolation. A Boe conversion ratio of 6 Mcf:1 Bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. Given that the value ratio based on the current price of crude oil as compared to natural gas is significantly different from the energy equivalency of 6:1, utilizing a conversion on a 6:1 basis may be misleading as an indication of value. Possible reserves are those additional reserves that are less certain to be recovered than probable reserves. There is a 10% probability that the quantities actually recovered will equal or exceed the sum of proved plus probable plus possible reserves. Readers should be aware that references to initial production rates and other short-term production rates are preliminary in nature and are not necessarily indicative of long-term performance or of ultimate recovery. Readers are referred to the full description of the results of the Company's December 31, 2017 independent reserves evaluation and other oil and gas information contained in its Form 51-101F1 Statement of Reserves Data and Other Oil and Gas Information for the year ended December 31, 2017, which the Company filed on SEDAR on March 14, 2018. Netback per barrel, net operating income and funds from operations (collectively, the "Company's Non-GAAP Measures") are not measures recognized under Canadian generally accepted accounting principles ("GAAP") and do not have any standardized meanings prescribed by GAAP. The Company's Non-GAAP Measures are described and reconciled to the GAAP measures in the management's discussion and analysis which are available under the Company's profile at [www.sedar.com](http://www.sedar.com).*

### **Caution Regarding Forward-Looking Information**

*Certain statements contained in this news release constitute "forward-looking information" as such term is used in applicable Canadian securities laws, including statements regarding the timing of and expected results from planned Caney wells development. Forward-looking information is based on plans and estimates of management and interpretations of data by the Company's technical team at the date the data is provided and is subject to several factors and assumptions of management, including that that indications of early results are reasonably accurate predictors of the prospectiveness of the shale intervals, that required regulatory approvals will be available when required, that no unforeseen delays, unexpected geological or other effects, including flooding and extended interruptions due to inclement or hazardous weather conditions, equipment failures, permitting delays or labor or contract disputes are encountered, that the development plans of the Company and its co-venturers will not change, that the offset operator's operations will proceed as expected by management, that the demand for oil and gas will be sustained, that the price of oil will be sustained or increase, that the Company will continue to be able to access sufficient capital through financings, farm-ins or other participation arrangements to maintain its projects, and that global economic conditions will not deteriorate in a manner that has an adverse impact on the Company's business, its ability to advance its business strategy and the industry as a whole. Forward-looking information is subject to a variety of risks and uncertainties and other factors that could cause plans, estimates and actual results to vary materially from those projected in such forward-looking information. Factors that could cause the forward-looking information in this news release to change or to be inaccurate include, but are not limited to, the risk that any of the assumptions on which such forward looking information is based vary or prove to be invalid, including that the*

*Company or its subsidiaries is not able for any reason to obtain and provide the information necessary to secure required approvals or that required regulatory approvals are otherwise not available when required, that unexpected geological results are encountered, that equipment failures, permitting delays or labor or contract disputes or shortages are encountered, the risks associated with the oil and gas industry (e.g. operational risks in development, exploration and production; delays or changes in plans with respect to exploration and development projects or capital expenditures; the uncertainty of reserve and resource estimates and projections relating to production, costs and expenses, and health, safety and environmental risks, including flooding and extended interruptions due to inclement or hazardous weather conditions), that the offset operator's operations have unexpected adverse effects on the Company's operations, that completion techniques require further optimization, that production rates do not match the Company's assumptions, that very low or no production rates are achieved, that the price of oil will decline, that the Company is unable to access required capital, that occurrences such as those that are assumed will not occur, do in fact occur, and those conditions that are assumed will continue or improve, do not continue or improve, and the other risks and uncertainties applicable to exploration and development activities and the Company's business as set forth in the Company's management discussion and analysis and its annual information form, both of which are available for viewing under the Company's profile at [www.sedar.com](http://www.sedar.com), any of which could result in delays, cessation in planned work or loss of one or more concessions and have an adverse effect on the Company and its financial condition. The Company undertakes no obligation to update these forward-looking statements, other than as required by applicable law.*